

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-III (Para-3)

Crude Oil Processed during the month of September, 2019 and cumulatively for the period April-September, 2019 vis-à-vis April-September, 2018

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-September)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	10497.83	10743.97	12302.80	12492.89	72130.82	71184.24	74795.12	-12.67	-4.83	2.34
1. IOC, Guwahati	91.00	89.60	90.58	92.77	507.00	497.99	545.45	-1.09	-8.70	-1.54
2. IOC, Barauni	438.50	434.61	474.58	461.79	3203.42	3198.80	3188.66	-8.42	0.32	-0.89
3. IOC, Gujarat	1230.00	1086.22	1002.13	993.80	5722.89	5590.06	6587.21	8.39	-15.14	-11.69
4. IOC, Haldia	409.40	515.59	676.08	599.92	3904.30	3899.38	4033.50	-23.74	-3.33	25.94
5. IOC, Mathura	840.00	843.13	720.78	858.56	5136.00	5207.92	4837.58	16.97	7.66	0.37
6. IOC, Digboi	51.00	53.69	58.11	50.10	329.00	319.31	338.68	-7.62	-5.72	5.27
7. IOC, Panipat	675.00	580.47	1332.48	1329.78	7300.20	7132.82	8183.77	-56.44	-12.84	-14.00
8. IOC, Bongaigaon	69.28	206.52	200.90	207.61	1171.98	1210.71	1200.63	2.79	0.84	198.07
9. IOC, Paradip	1355.00	1352.30	1150.60	1365.03	7870.30	7763.25	6567.47	17.53	18.21	-0.20
Total IOC	5159.18	5162.11	5706.25	5959.36	35145.09	34820.22	35482.95	-9.54	-1.87	0.06
10. BPCL, Mumbai	1300.00	1303.77	1149.82	1302.69	6960.00	6989.89	7203.50	13.39	-2.97	0.29
11. BPCL, Kochi	950.00	953.45	1352.17	1444.09	7930.00	8215.64	8197.49	-29.49	0.22	0.36
Total BPCL	2250.00	2257.22	2502.00	2746.77	14890.00	15205.53	15400.99	-9.78	-1.27	0.32
12. HPCL, Mumbai	702.00	752.86	741.85	766.60	4182.00	3849.57	4374.44	1.48	-12.00	7.24
13. HPCL, Visakh	402.00	626.38	814.18	796.53	4503.00	4634.90	4902.57	-23.07	-5.46	55.82
Total HPCL	1104.00	1379.24	1556.03	1563.13	8685.00	8484.47	9277.01	-11.36	-8.54	24.93
14. CPCL, Manali	680.00	743.43	924.01	898.16	5120.00	5188.76	5348.26	-19.54	-2.98	9.33
15. CPCL, CBR	0.00	0.00	36.80	0.00	0.00	0.00	178.20	-	-	-
Total CPCL	680.00	743.43	960.81	898.16	5120.00	5188.76	5526.46	-22.62	-6.11	9.33
16. NRL, Numaligarh	250.70	210.96	240.55	243.13	1529.40	1394.36	1426.59	-12.30	-2.26	-15.85
17. MRPL, Mangalore	1050.00	984.14	1332.22	1074.72	6740.00	6047.41	7652.10	-26.13	-20.97	-6.27
18. ONGC, Tatipaka	3.95	6.87	4.95	7.62	21.34	43.49	29.03	38.69	49.83	73.79
B. Joint Venture	1538.00	1134.55	1012.94	1655.07	9379.00	9640.09	8718.97	12.01	10.56	-26.23
19. BORL, Bina	640.00	532.38	0.00	670.33	3900.00	3779.07	2515.13	0.00	50.25	-16.82
20. HMEL, GGSR, Bhatinda	898.00	602.18	1012.94	984.74	5479.00	5861.02	6203.85	-40.55	-5.53	-32.94
C. Private Sector	7535.74	7536.32	7535.74	7804.71	45143.87	44903.78	45143.87	0.01	-0.53	0.01
21. RIL, Jamnagar	2663.67	2866.09	2663.67	2824.85	16463.09	15428.82	16463.09	7.60	-6.28	7.60
22. RIL, SEZ	3137.66	3028.46	3137.66	3197.29	18134.66	19074.20	18134.66	-3.48	5.18	-3.48
Total RIL	5801.34	5894.55	5801.34	6022.14	34597.75	34503.02	34597.75	1.61	-0.27	1.61
23. EOL, Vadinar	1734.40	1641.76	1734.40	1782.57	10546.12	10400.76	10546.12	-5.34	-1.38	-5.34
TOTAL(A+B+C)	19571.57	19414.84	20851.48	21952.67	126653.69	125728.11	128657.96	-6.89	-2.28	-0.80

Note: 1. Totals may not tally due to rounding off figures. *: Provisional. **:Revised

2. CPCL CBR crude distillation unit under shutdown from 01.04.2019 for project activities.

Reasons for shortfall are indicated in the note.